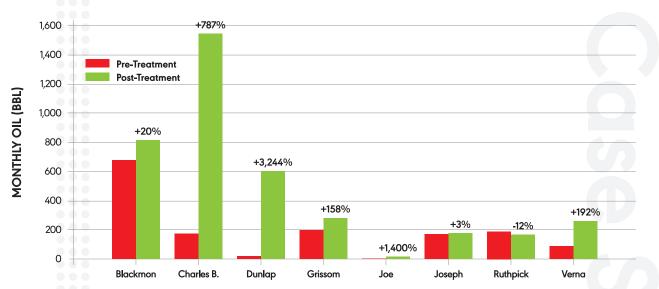
Eight Well Remediation Treatments Austin Chalk Formation · nanoActiv®

√ 192% increase in cumulative oil production over two months



Data represents one month of production after each well was treated. Ruthpick well experienced operational issues.

Details

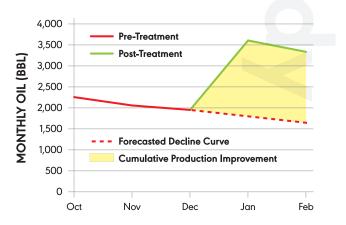
- Eight oil wells in the Austin Chalk formation.
- Wells were showing an average decline of 7% for the two months prior to treatment.

Treatment

- All wells were treated with a combination of nanoActiv® HRT, and nanoActiv® EFT.
- Blackmon, Charles B., and Dunlap wells were treated in December, 2019.
- Grissom, Joe, Joseph, Ruthpick, and Verna wells were treated in January, 2020.

Results

 192% increase in cumulative oil production over two months.





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